KENTUCKY POWER COMPANY

P.S.C. KY. NO. 10 1ST REVISED SHEET NO. 14-1 CANCELLING P.S.C. KY. NO. 10 ORIGINAL SHEET NO. 14-1

TARIFF O.L. (Outdoor Lighting)

AVAILABILITY OF SERVICE.

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Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

RATE.

OVERHEAD LIGHTING SERVICE

Tariff <u>Code</u>			
	1.	High Pressure Sodium	
094		100 watts (9,500 Lumens) \$	9.30 per lamp
113		150 watts (16,000 Lumens) \$	10.58 per lamp
097		200 watts (22,000 Lumens) \$	12.30 per lamp
103		250 watts (28,000 Lumens) \$	
098		400 watts (50,000 Lumens) \$	19.01 per lamp
	2.	Mercury Vapor	
093*		175 watts (7,000 Lumens)\$	
095*		400 watts (20,000 Lumens)\$	18.07 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaries and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff Code **High Pressure Sodium** Ι. 100 watts (9,500 Lumens) 111 \$ 14.10 per lamp 150 watts (16,000 Lumens) \$ 23.13 per lamp 122 121 100 watts Shoe Box (9,500 Lumens)..... \$ 32.85 per lamp 250 watts Shoe Box (28,000 Lumens) \$ 25.83 per lamp 120 400 watts Shoc Box (50,000 Lumens) \$ 42.96 per lamp 126 Mercury Vapor 2. ()99* 175 watts (7,000 Lumens)..... \$ 12.02 per lamp

*Effective June 29, 2010 and thereafter these lamps are not available for new installations

Company will provide lamp photo-electric relay control equipment, luminaries, post, and installation including underground wiring for a distance of thirty fect from the Company's existing secondary circuits.

(Cont'd on Sheet 14-2)

DATE OF ISSUE: <u>August 27, 2015</u>

DATE EFFECTIVE: Bills Rendered On And After September 29, 2015

ISSUED BY: JOHN A. ROGNESS III

TITLE: Director Regulatory Services

By authority of an Order by the Public Service Commission

In Case No. 2014-00450 Dated August 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION				
JEFF R. DEROUEN EXECUTIVE DIRECTOR				
TARIFF BRANCH				
Bunt Kirtley				
EFFECTIVE				
9/29/2015				
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)				

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KENTUCKY POWER COMPANY

P.S.C. KY. NO. 10 IST REVISED SHEET NO. 14-2 CANCELLING P.S.C. KY. NO. 10 ORIGINAL SHEET NO. 14-2

RATE. (Cont'd.) C. Tarif <u>Code</u> 107 109 110 116 131 130 136 Company will p on an existing p When new or additio
Tarif <u>Code</u> 107 109 110 116 131 130 136 Company will p on an existing p
Code 107 109 110 116 131 130 136 Company will p on an existing p
customer in addition facilities extending installation of said installation cost to pa Wood pole Overhead wir Underground (Pric

KENTUCKY POWER COMPANY

P.S.C. KY. NO. 10 ORIGINAL SHEET NO. 14-3 CANCELLING P.S.C. KV. NO. 10 _____ SHEET NO. 14-3

TARIFF O.L. (Cont'd.) (Outdoor Lighting)

JEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause, System Sales Clause and the Capacity Charge computations are as follows:

		META	L HALIDE		MERCU	RY VAPOR	HIG	GH PRES	SURE S	ODIUM
	250	400	1000	175	400	100	150	200	250	400
	WATTS	WATTS	WATTS	WATTS	WATTS	WATTS	WATTS	WATTS	WATTS	WATTS
JAN	127	199	477	91	199	51	74	106	130	210
FEB	106	167	400	76	167	43	62	89	109	176
MAR	106	167	400	76	167	43	62	89	109	176
APR	90	142	340	65	142	36	53	76	93	150
MAY	81	127	304	58	127	32	47	68	83	134
JUNE	72	114	272	52	114	29	42	61	74	120
JULY	77	121	291	55	121	31	45	65	79	128
AUG	88	138	331	63	138	35	51	74	90	146
SEPT	96	152	363	69	152	39	57	81	99	160
OCT	113	178	427	81	178	45	66	95	116	188
NOV	119	188	449	86	188	48	70	100	122	198
DEC	<u>129</u>	<u>203</u>	486	<u>92</u>	<u>203</u>	<u>52</u>	<u>75</u>	108	132	214
TOTAL	1204	1896	4540	864	1896	484	704	1012	1236	2000

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

ASSET TRANSFER RIDER.

Bills computed according to the rates set forth herein will be increased or decreased by an Asset Transfer Adjustment Factor based on a percent of revenue in compliance with the Asset Transfer Rider contained in Sheet Nos. 36-1 through 36-2 of this Tariff Schedule. The Asset Transfer Adjustment Factor will be applied to bills until such time as the pro rata amount (computed on a 365-day annual basis) authorized to be recovered via Tariff A.T.R. in the Stipulation and Settlement Agreement, approved as modified by the Commission by its order dated October 7, 2013 in Case No. 2012-00578, has been recovered.

BIG SANDY RETIREMENT RIDER.

Bills computed according to the rates set forth herein will be increased or decreased by a Big Sandy Retirement Rider Adjustment Factor based on a percent of revenue in compliance with the Big Sandy Retirement Rider contained in Sheet Nos. 38-1 through 38-2 of this Tariff Schedule.

BIG SANDY I OPERATION RIDER.

Bills computed according to the rates set forth herein will be increased or decreased by a Big Sandy 1 Operation Rider Adjustment Factor per kWh calculated in compliance with the Big Sandy 1 Operation Rider contained in Sheet Nos. 39-1 through 39-2 of this Tariff Schedule, (Cont'd, on Sheet No. 14-4)

DATE OF ISSUE: July 10, 2015

DATE EFFECTIVE: Service Rendered On And After June 30, 2015

ISSUED BY: JOHN A. ROGNESS III

TTTLE: Director Regulatory Services

By Authority Of Order By The Public Service Commission

In Case No. 2014-00396 Dated June 22, 2015

	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR					
	TARIFF BRANCH					
	Bunt Kirtley					
	EFFECTIVE					
	6/30/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)					

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P.S.C. KY. NO. 10 ORIGINAL SHEET NO. 14-4 CANCELLING P.S.C. KY. NO. 10 SHEET NO. 14-4

TARIFF O.L. (Cont'd.) (Outdoor Lighting)

PURCHASE POWER ADJUSTMENT.

Bills computed according to the rates set forth herein will be increased or decreased by a Purchase Power Adjustment Factor based on a percent of revenue in compliance with the Purchase Power Adjustment contained in Sheet No. 35-1 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-7 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rate set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 3 working days after notification by the customer to replace all burned-out lamps.

TERM OF INITIAL SERVICE.

Term of initial service shall be required for a period of one year. If early termination is requested, the customer will be billed for the N remainder of the 12 month period.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

The Company shall have the option of rendering monthly or bimonthly bills.



DATE OF ISSUE: July 10, 2015

DATE EFFECTIVE: Service Rendered On And After June 30, 2015

ISSUED BY: JOHN A. ROGNESS III **TITLE: Director Regulatory Services**

By Authority Of an Order of the Public Service Commission

In Case No. 2014-00396 Dated June 22, 2015

	TUCKY ICE COMMISSION
	DEROUEN /E DIRECTOR
TARIF	F BRANCH
Bunt	Kirtley
EFF	ECTIVE
6/30)/2015
PURSUANT TO 807	KAR 5:011 SECTION 9 (1)
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